19.06.2025 (1000 hrs - 1030 hrs)

Overcoming Challenges in Brownfield HV Sites- Navigating Risks and Legacy infrastructure

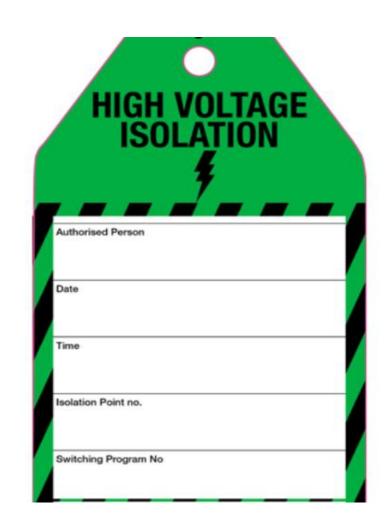
by
Dr. Shantanu Kumar
Principal Electrical Engineer

HVOs and SHVOs

- Stringent Training Procedures are in Place while making an Electrician a competent HVO and/or SHVO
- They write complex Switching Programs and execute critical Switching ops to Aus Regulatory requirement
- Strategic thinking

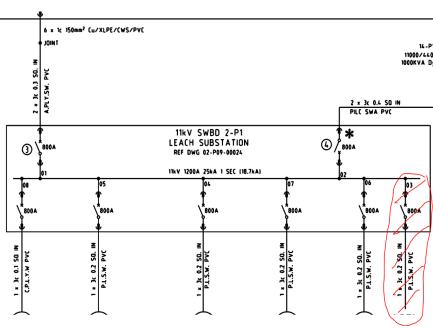
Isolation Procedure and Switching Program





Redundant Equipment, Isolation Tag and Updating the Blue Print





HV Switching Program

Switching Level (Circle)	1 Single Point, No Elect Access	2 Single Point, Elect Access	3 Complex
Approval Sequence	Print	Sign	Date
(1) Written By: (HVO)	Mark Patroni	my m	6/9/21
(2) Checked By: (Alternate HVO)	Kane Robinson	MATE	6/9/21
(3) Final Check & Approval (SHVO)	Hoani Stevens	-OTAL-	6/9/21

Missing Steps in the Switching Program - 06.09.2021

7.		Operating Panel 33#3 Substation	11kV	VCB	33-B2 Bustie	Remove door, disconnect umbilical, remove breaker on		0547
8.	1	33#3 Substation	11kV	VCB	33-B2 Bustie	trolley for testing Replace door during testing		251-
9.	V	55#5 Substation	TIKV	VOD	33-B2 Busile	Treplace door during testing		014
				ne de la F	RESTORATION			
10.	107 PU	33#3 Substation	11kV	VCB	33-B2 3 Bustie	Confirm breaker is open (OFF)prior to insertion	Open	0731

Printed copies of this document are uncontrolled. Always check eDocs for the current version

т	٠,	f	0.	HIGH	VOL	TAGE	SWITCHING	PROCEAM	ı
		u	C .	пісп	VOL	IAGE	SAALICULIAG	FRUURAIN	a

Program eDOCS No: 10029972

Doc No: NIW-NWO-FRM-0021

Version: 3.0

Criticality Assessment: Critical Next Review Date: 22.01.2022

Program No:

Sheet 3 of 3

Item	нио	Location	Volt	Туре	Identification	Current Status	Instruction	Verified Status	Time
11.	MEI GA	/33#3 Substation	11kV	VCB	33-B2 33-32 Bustie		Insert breaker, connect umbilical and replace door		0731
12.		33#3 Substation Switchgear Remote Operating Panel	11kV	VCB	33-B2 3 Bustie	Racked OUT	Remotely rack IN	Racked IN	0752
13.	d	33#3 Substation Switchgear Remote Operating Panel	11kV	VCB	33-B2 33-22 Bustie	OFF	Remotely close	ON	6732

Risk with Unfamiliar people – Network Issue

- RA of incompetencies and unfamiliar people
- Significant Risk due to unfamiliarity
- Losing the people and their experience
- Partner with a Certified HV Trainer
- Court of Law Severe Penalty
- Utilities (TA /WP) have no visibility

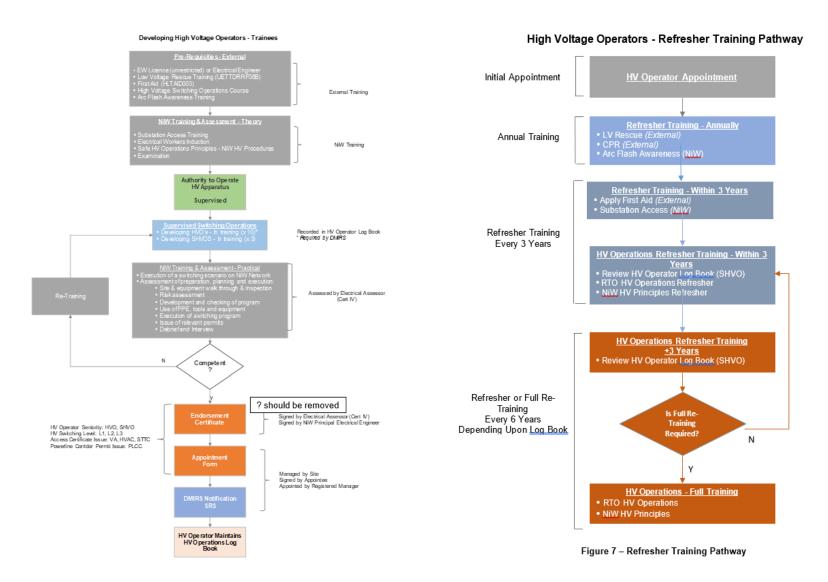
How to Assess the competencies of Contractors HV Operator –Strategic Thinking

- How many Switching Ops?
- Regulators Temporary suspension (Logbooks and PIMS)

Recommendations

- Schedule 26 positions. Not to be taken lightly
- Notify the Regulatory w.r.t Nominees and HVOs / SHVOs
- NMK and NLN have one set of HVO / SHVO (4 or 6 people)
- NKC and NKS have one set of HVO / SHVO (4 or 6 people)
- NKW shall have one set of HVO / SHVO (4 or 6 people)
- 7 Switching 2 Complex (Reasonable Risk)
- Certified RTO and Trainer
- Strategically think on 01.02.2024
- Protection Relay settings to be downgraded after the study including .PFD
- Blueprint to be upgraded
- Reg 641 page 416 Work Health Safety (Mines) Regulations

Pathway to HVO & Training



Catastrophic Failure – Arc Flash

- 20,000 Deg C
- Arc Plasma
- Vaporised metal

Hazards

- Electric Shock
- Burns
- Blast trauma
- Respiratory trauma

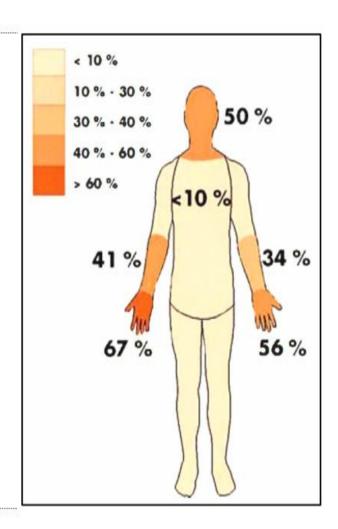




Admin Control

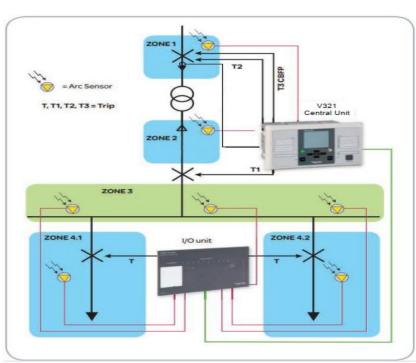
- Use Effective Controls
 - Apply the Hierarchy of Controls
 - Elimination of the hazard is best
 - PPE is the lowest level of control
- Don't work live!
 - Isolate
 - Lock out and tag
 - Test for dead





Arc Flash Protection Relays





Zone 1	Cable compartment of the incoming feeder
Zone 2	Circuit-breaker compartment
Zone 3	Busbar compartment
Zone 4.1 / Zone 4.2	Combined circuit-breaker and cable termination compartment

66/11kV Substation



Substation Fence



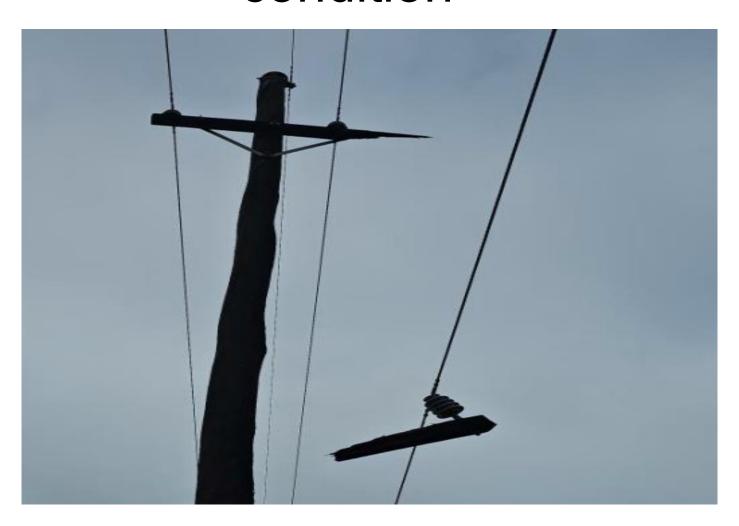
Power Trf challenges



11 and 33 kV Pole structure



Pole Top insulators in Fragile condition



Underground Mine Site Substation

